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DIGITAL PANEL METER N30P TYPE



USER'S MANUAL

CE

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1. APPLICATION AND METER DESIGN

The N30P meter is a programmable digital panel meter destined for the measurement of a.c. voltage, a.c. current, active, reactive and apparent power, $\cos \varphi$, tg φ , φ , frequency, active, reactive and apparent energy, 15, 30 and 60 minutes' active power, 10 minutes' voltage, 10 seconds' frequency.

Additionally, the meter enables the indication of the current time. The readout field is composed of a display which allows to expose results in red, green and orange colours.

Features of the N30P meter:

- display colour individually in three ranges,
- thresholds of displayed overflows,
- 2 NOC relay alarms operating in 6 modes,
- 2 switched relay alarms operating in 6 modes (option),
- signaling of measuring range overflow,
- automatic setting of the decimal point,
- programming of voltage and current ratios,
- programming of alarm and analog outputs with the reaction on any measured value, independently of the currently displayed value,
- storage of maximal and minimal values of all input quantities,
- reset of all watt-hour meters: active and reactive energy,
- programmed kind of 15, 30 or 60 minutes' active power measurement: mean walking or synchronization with the RTC clock,
- manual synchronization of 15 minutes" power, 10 minutes' voltage,
- monitoring of set parameter values,
- interlocking of parameter introduction by means of a password,
- service of the interface with MODBUS protocol in the RTU mode (option),
- updating of software through interface RS485,
- conversion of the measured value into a standard programmable current or voltage signal (option),

- highlighting of any measuring unit acc. to the order,
- galvanic separation between terminals: alarm, supply, input, analog output, pulse output, RS-485 interface.

The switching of the alarm output on, is signaled by the highlighting of the output number.

The casing protection grade from the frontal side is IP 65.

Meter overall dimensions: $96 \times 48 \times 93$ mm (with terminals).

The meter casing is made of plastics.



Fig. 1 View of the N30P digital meter

2. METER SET

The set is composed of:

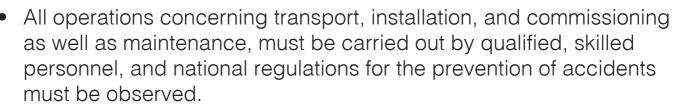
- N30P meter 1 pc
- User's manual 1 pc
- Guarantee card......1 pc
- Clamps to fix in the panel 4 pcs
- Seal 1 pc

When unpacking the meter, please check whether the type and execution code on the data plate correspond to the order.

3. BASIC REQUIREMENTS, OPERATIONAL SAFETY

In the safety service scope, the meter meets the requirements of the EN 61010-1 standard.

Observations concerning the operational safety



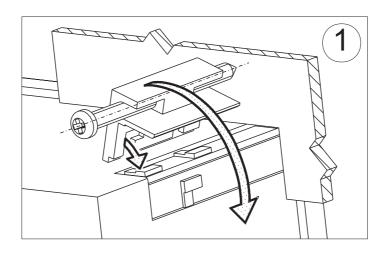
- The programming of N30P meter parameters must be carried out after disconnecting measuring circuits
- Before switching the meter on, one must check the correctness of connections to the network.
- Do not connect the meter to the network through an autotransformer.
- Before removing the meter housing, one must switch the supply off and disconnect measuring circuits.
- The removal of the meter housing during the guarantee contract period may cause its cancellation.
- The meter fulfills requirements related to electromagnetic compatibility in the industrial environment
- When connecting the supply, one must remember that a switch or a circuit-breaker should be installed in the building. This switch should be located near the device, easy accessible by the operator, and suitably marked as an element switching the meter off.
- Non-authorized removal of the housing, inappropriate use, incorrect installation or operation, creates the risk of injury to personnel or meter damage. For more detailed information, please study the User's Manual.

4. INSTALLATION

The meter has separable strips with screw terminals which enable the connection of external wires of 2.5 mm² cross-section. In execution for current measurement, the plug enables a permanent fixing to the so-cket by means of screws.

The meter is adapted to be mounted in a panel by means of clamps, acc. to the fig. 2. One must prepare a hole of $92^{+0.6} \times 45^{+0.6}$ mm in the panel which the thickness should not exceed 15 mm.

The meter must be introduced from the panel front with disconnected supply voltage. Before the insertion into the panel, one must check the correct placement of the seal. After the insertion into the hole, fix the meter by means of clamps (fig.2).



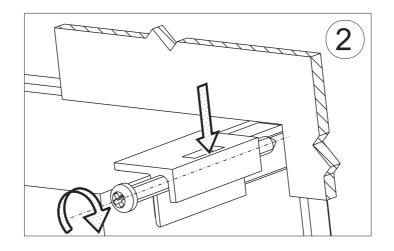


Fig. 2. Meter fixing

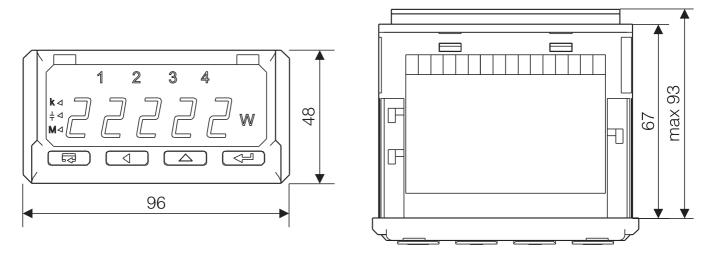


Fig. 3. Overall dimensions

4.1. Connection Diagrams

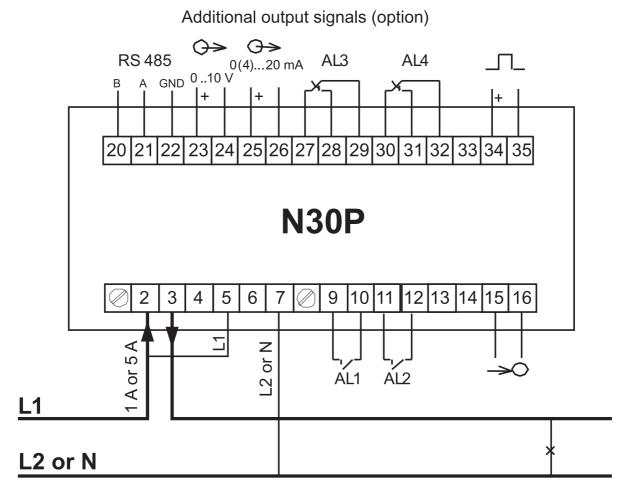


Fig. 4. Electrical connections of the N30P meter for direct measurements

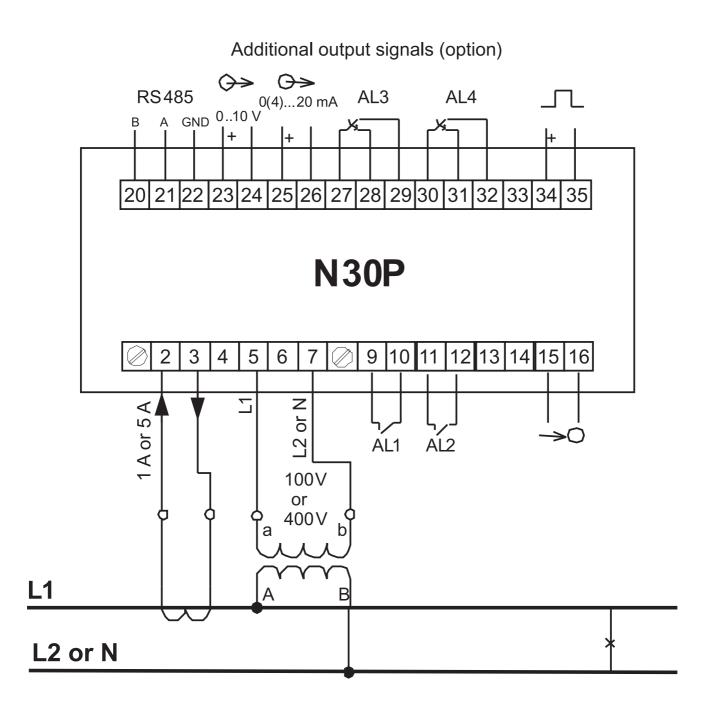


Fig. 5. Electrical connections of the N30P meter for indirect measurements

5.1. Display Description

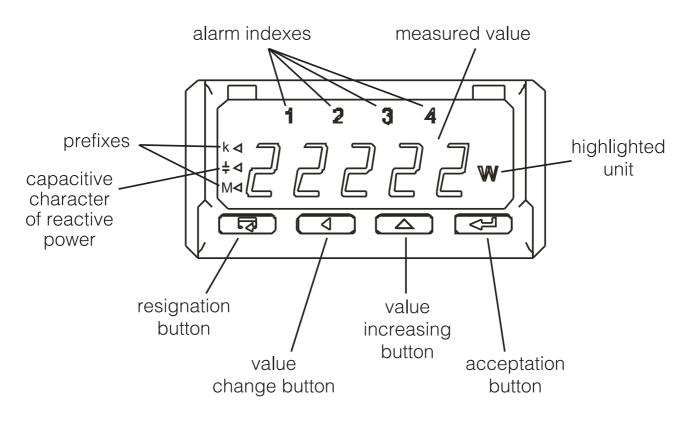


Fig. 6. Description of the meter frontal plate

5.2. Messages after switching the supply on

After switching the switching supply on, the meter displays the meter name N30P and next the program version in the shape ",r x.xx" – where x.xx is the number of the current program version or the number of a custom-made execution. Next the meter carries out measurements and displays the value of the input signal. The meter sets automatically the decimal point position when displaying the value, using prefixes k - kilo, M – mega. The overflow of alarm thresholds is signaled by highlighting alarm indexes 1, 2, 3, 4 and switching relays (for alarm 3 and 4 –relays are as option). The meter highlights automatically the unit of the measured value. In case of an error occurrence or any exceeding of the range value, a message described in the chapter 7 will be displayed on the display.

5.3. Functions of buttons

- Acceptation button:
- ⇒ entry in programming mode (hold down ca 3 secondes) (przytrzymanie przez około 3 sekund),
- \Rightarrow moving through the menu choice of level,
- \Rightarrow moving through the menu monitoring the measured values,
- \Rightarrow entry in the mode changing the parameter value,
- \Rightarrow acceptation of the changed parameter value.

- Button increasing the value:

- \Rightarrow display of maximal value,
- ⇒ display of maximal value menu monitoring the measured parameters,
- \Rightarrow entry in the level of the parameter group,
- \Rightarrow moving through the chosen level,
- \Rightarrow change of the chosen parameter value increasing the value.

- Button to change the digit:

- \Rightarrow display of minimal value,
- ⇒ display of minimal value menu monitoring the measured parameters,
- \Rightarrow entry in the level of parameter group,
- \Rightarrow moving through the chosen level,
- \Rightarrow change of chosen parameter value shift on the next digit,
- \Rightarrow next parameter in the monitoring mode of meter parameters.

- resignation button:

- \Rightarrow entry in the menu monitoring the meter parameters (holding down ca 3 seconds),
- $\Rightarrow\,$ exit from the menu monitoring meter parameters and measured values,

- \Rightarrow resignation of the parameter change,
- \Rightarrow absolute exit from the programming mode.

The pressure of the button combination 🗔 <ె and holding down them ca 3 seconds causes the reset of alarm signaling. This operation acts only when the support function is switched on.

The pressure of the button combination erasing of all minimal values.

The pressure of the button combination 3 Causes the erasing of all maximal values.

The pressure and holding down the down the button ca 3 seconds causes the entry to the programming matrix. The programming matrix is protected by the safety code.

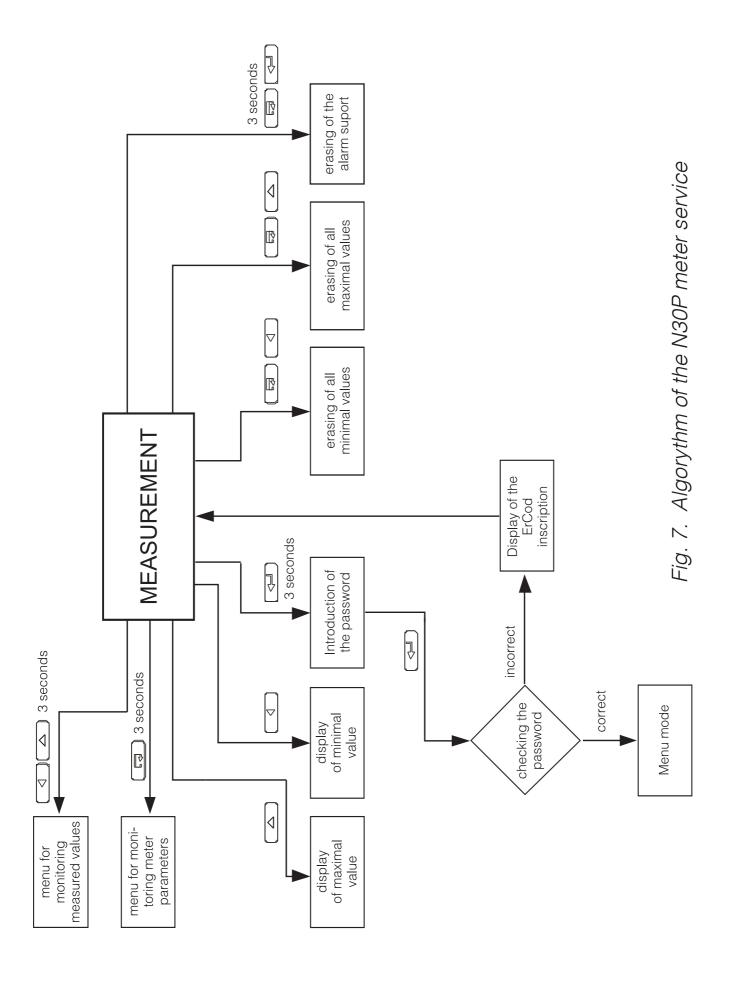
The pressure and holding down the 🗔 button 3 seconds causes the entry to the menu monitoring meter parameters. One must move through the monitoring menu by means of <a>d and <a>buttons. In this menu all programmable meter parameters are only accessible for readout, excepting service parameters. The exit for the monitoring menu is carried out by means of the <a>d button. In the monitoring menu, parameter symbols are displayed alternately with their values. The service algorithm of the meter is presented on the fig. 7.

The pressure and holding down \bigcirc and \bigcirc buttons, ca 3 seconds, causes the entry to the menu monitoring measured values. One must move through the monitoring menu by means of \bigcirc , \bigcirc and \bigcirc buttons.

The pressure of the 🖾 button causes the display of successive symbol of measured value alternately with the value. The pressure of the <a>d button causes the display of minimal value of the currently displayed value, however the pressure of the <a>d button causes the display of the maximal value of the currently displayed value.

The exit from the monitoring menu is carried out by means of the button.

In case of capacitive load when the reactive power is displayed a symbol (—) showing type of load is highlighted. Individual measurements



of averaged values are performed, respectively: the averaged power every 15 seconds, the averaged voltage every 5 seconds and the averaged frequency every second. In case of averaged power, at selected 15 min, 30 min, 60 min respectively 60, 120 or 240 measurements are avereged.

When you start the meter or erasing power, the first everaged value of active power will be calculated after 15 seconds after the meter switching on or deletions. Until the samples are gathered, average values are calculated from samples already measured.

5.4. Programming

The pressure of the \triangleleft button and holding it down through ca 3 seconds causes the entry to the programming matrix. If the entry is protected by a password, then the safety code symbol **SEC** is displayed alternately with the set value **0**. The write of the correct code causes the display of the **ErCod** inscription. The matrix of transitions to the programming mode is presented on the fig. 8. The choice of the level is made by means of the button \triangleleft , however the entry and moving through the parameters of the chosen level is carried out by means of the \square buttons,

Parameter symbols are displayed alternately with their current values. In order to change values, one must use the I button. To resign fo the parameter change, one must press the I button. In order to exit from the chosen level, one must chose the ----- symbol and press the I buton or press the button I ro exit from the programming matrix, one must press several times the I button till the appearance of the inscription **End** and after ca 3 seconds, the meter enters automatically in the measurement of the input quantity.

		_		in the nout	put		
				occur on with	nal out		tESt Display test
	ovrHi Upper owerflow			* Do not occur in the execution without	additional output plate.		C_UAv Begin the syn- chronization of 10 minutes' voltage
PAvs Synchr. of averaged power	ovrLo Lower owerflow					Addr Device address	C_PAv Begin the syn- chronization of averaged power
trl Current ratio	CoLHI Upper thres -hold of co- lour change	LEd_1 Signal support.	LEd_2 Signal support.	LEd_3 Signal support.	LEd_4 Signal support.	Prot Kind of transmis- sion	C_Eng Reset reac- tive energy watt-hout meter
trU Voltage ratio	CoLLo Lower thres -hold of co- lour change	dLY_1 Alarm delay	dLY_2 Alarm delay	dLY_3 Alarm delay	dLY_4 Alarm delay	bAUd Baud rate	C_EnP Reset active energy watt-hout meter
rAnl Current input range	CoLUP Upper colour	tYP_1 Alarm type	tYP_2 Alarm type	tYP_3 Alarm type	tYP_4 Alarm type	tYP_A Kind of output (volt/curr.)	Unit Highlight the unit
rAnU Voltage input range	CoLbE Middle colour	PrH_1 Upper threshold	PrH_2 Upper threshold	PrH_3 Upper threshold	PrH_4 Upper threshold	An_HI Upper thres- hold for ana- log output	HoUr Time setting
SYn Type of input synchro- nization	CoLdo Lower colour	PrL_1 Lower threshold	PrL_2 Lower threshold	PrL_3 Lower threshold	PrL_4 Lower threshold	An_Lo Lower thres- hold for ana- log output	SEC Password introduction
tYP Type displayed quantity	dP Minimal decimal point	P_A1 Type of input quantity for alarm 1	P_A2 Type of input quantity for alarm 2	P_A3 Type of input quantity for alarm 3	P_A4 Type of input quantity for alarm 4	P_An Type of input for analog output	SEt Write of standard parameters
Input para- meters	diSP Display para- meters	ALr1 Alarm 1	ALr2 Alarm 2	ALr3 Alarm 3	ALr4 Alarm 4	oUt* Output	SEr Service
Pos. no	7	r	4	5	ى	~	ω

Fig. 8. Transition matrix in the programming mode

Value Change Way of the Chosen Parameter

Change of Integral Values

In order to increase the value of the chosen parameter, one must press the \bigtriangleup buton. The single pressure of the button, causes the increase of the value of 1. The holding down of the \bigtriangleup button causes a continuous increase of the value on the given digit. The increase of value when displaying the digit 9 causes the setting of 0 on this digit. The change of the digit follows after pressing the \checkmark button. In order to accept the set parameter, one must hold down the \checkmark button. Then, the saving of the parameter follows and the display of its symbol alternately with the new value. The pressure of the \checkmark button during the change of the parameter value will cause the resignation of the write.

Changing of Values

The change is carried out in three stages (the transition to the next stage follows after pressing the

- 1) setting the value from the range -19999M...99999M, similarly as for integral values;
- 2) setting of the decimal point position (00000., 0000.0, 000.00, 00000); the <a>D button shifts the decimal point to the left, however the <a>D button shifts the decimal point to the right;
- 3) choice of the prefix: lack, k, M; the <u>button</u> button switches the next prefix; the chosen prefix is displayed in orange.

The pressure of the 🕞 button during the change of the parameter value will cause the resignation of the saving.

Para- meter symbol	Description	Range of changes
tYP	Choice of the displayed quantity	 U – RMS voltage I – RMS current P – active power q – reactive power S – apparent power PF – factor of active power to the active power tG – ratio of reactive power to the active power FI – phase shift FrEq - frequency EPPoS – active energy input EPneg – active energy output EqPoS – reactive energy output Eqneg – reactive energy output PAv – mean active power UAv – 10 minutes' mean voltage FAv – 10 seconds' mean frequency
SYn	Type of input synchronization	 U – synchronization with voltage (measurement of all values) I – synchronization with current (only measurement of current and frequency)
rAnU	Choice of voltage range	100U – range 100 V 400U – range 400 V
rAnl	Choice of current range	1A – range 1 A 5A – range 5 A
trU	Choice of voltage ratio	14000.0
trl	Choice of current ratio	110000
PAv S	Synchronization of averaged active power	 15 – 15 minutes walking window c_15 – measurement every 15 minutes synchronized with the clock c_30 – measurement every 30 minutes synchronized with the clock c_15 – measurement every 60 minutes synchronized with the clock

dp	Minimal position of the decimal point when displaying the measured value.	0.0000-000.000-1000.00-20000.0-300000-4k 000.00-5k 0000.0-6k 00000-7M 000.00-8M 0000.0-9M 00000-10	
CoLdo	Display colour when the displayed value is less than CoLLo		
CoLbE	Display colour when the displayed value is higher than CoLLo and less than CoLHI	rEd – red GrEEn – green orAnG – yellow	
CoLUP	Display colour when the displayed value is higher than CoLHI		
CoLLo	Lower threshold of display colour change	-19999M 99999M	
CoLHI	Upper threshold of display colour change	-19999M 99999M	
ovrLo	Lower threshold of the display con- straint	-19999M 99999M	
ovrHl	Upper threshold of the display constraint	-19999M 99999M	

P_A1 P_A2 P_A3 P_A4	Kind of input value type, which the alarm has to react on.	 U – RMS voltage I – RMS current P – active power q – reactive power S – apparent power PF – active power factor tG – ratio of reactive power to active power FI – phase shift FrEq - frequency EPPoS – active energy input EqPoS – reactive energy output EqPoS – reactive energy output EqPEG – reactive energy output PAv – 15 minutes' mean active power FAv – 10 seconds' mean frequency.
PrL 1 PrL 2 PrL 3 PrL 4	Lower alarm threshold.	-19999M 99999M
PrH 1 PrH 2 PrH 3 PrH 4	Upper alarm threshold.	-19999M 99999M
tYP 1 tYP 2 tYP 3 tYP 4	Alarm type. The fig. 9. presents a graphic display of alarm types.	 n-on – normal (transition from 0 to 1), n-oFF – normal (transition from 1 to 0), on - switched on, oFF – switched off, H-on – manually switched on; till the time of alarm type change, the alarm output remains switched on for good. H-oFF – Manually switched off; till the time of alarm type change, the alarm output remains switched off for good.
dLY_1 dLY_2 dLY_3 dLY_4	Delay of alarm switching.	0900 seconds

LEd_1 LEd_2 LEd_3 LEd_4	Supporting of alarm signaling. In the situation when the support function is switched on after the alarm state retreat, the signaling diode is not put out. It signals the alarm state till the moment of its extinction by means of the setimation. The function concerns only and exclusively the alarm signaling, that is the relay contacts will operate without support in compliance with the chosen alarm type.	on – support switched on oFF – support switched off
P_An	Kind of input value type, which the analog output has to react on.	 U – RMS voltage I – RMS current P – active power q – reactive power S – apparent power PF – active power factor tG – ratio of reactive power to active power FI – phase shift FrEq - frequency EPPoS – active energy input EQPOS – active energy output EqPoS – reactive energy input EqPEG – reactive energy output PAv – mean active power UAv – 10 minutes' mean voltage FAv – 10 seconds' mean frequency.
An_Lo	Lower threshold of the analog output. One must give the value for which we want to obtain 0 on the analog output.	-19999M 99999M
An_HI	Upper threshold of the analog output. One must give the value for which we want to obtain the maximal signal on the analog output (20 mA or 10V).	-19999M 99999M
tYPA	Type of the analog output	0_10U – voltage 010 V 0_20A – current 020 mA 4_20A – current 420 mA

bAUd	Baud rate of the RS-485 interface transmission.	4800 – 4800 bit/s 9600 – 9600 bit/s 19200 – 19200 bit/s 38400 – 38400 bit/s
Prot	Kind of transmission through the RS-485 interface.	r8n2 - RTU 8N2 r8E1 - RTU 8E1 r8o1 - RTU 8O1 r8n1 - RTU 8N1
Addr	Device address	1247
SEt	Write of manufacturer settings. Parameter values set by the manu- facturer are presented in the table 2.	The setting of the value YES causes the saving of standard parameters in the meter.
SEC	Introduction of a new password.	060000
HoUr	Setting of the current time.	0,0023,59 The introduction of an erroneous time causes at the acceptation, the setting 23, however the introduction of erroneous minutes will cause the setting of the value 59.
Unit	Selection of measured value for which the unit is highlighted.	 U – RMS voltage I – RMS current P – active power q – reactive power S – apparent power PF – active power factor tG – ratio of reactive power to active power FI – phase shift FrEq - frequency EPPoS – active energy input EqPoS – reactive energy output EqPoS – reactive energy output EqPEG – reactive energy output PAv – mean active power UAv – 10 minutes' mean voltage FAv – 10 seconds' mean frequency.
C_EnP	Reset of active watt-hour meters	The choice YES causes the reset of active watt-hour meters

C_Enq	Reset of reactive watt-hour meters	The choice YES causes the reset of reactive watt-hour meters.
C_PAv	Synchronization of 15 minutes' mean active power	The choice YES causes the beginning of 15 minutes' mean active power measurement.
C_UAv	Synchronization of 10 minutes' mean voltage	The choice YES causes the beginning of 10 minutes' mean voltage measurement.
tESt	Display test. The test consist on the successive lighting up of digital display segments. Alarm diodes and highlighting diodes should be lighted.	The choice YES causes the switching of the test on. The pressure of the
	Exit from the parameter group of the chosen level.	The pressure of the causes the exit from the parameter group of the chosen level.

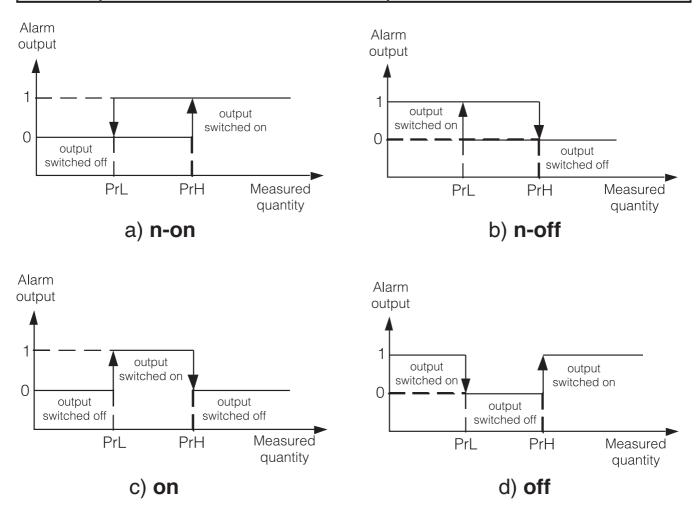


Fig. 9. Alarm types: a) n-on, b) n-oFF c) on d) oFF.

Remaining types of alarms: h-on – always switched on; h-oFF – always switched off.

		l able 2
Parameter symbol	Level in the matrix	Standard value
tYP	1	Р
SYn	1	U
rAnU	1	400 U
rAnl	1	5 A
trU	1	1,0
trl	1	1
PAv S	1	15
dP	2	0.0000 (0)
CoLdo	2	GrEEn
CoLbE	2	orAnG
CoLUP	2	rEd
CoLLo	2	920
CoLHI	2	1150
ovrLo	2	99999M

5.5. Manufacturer's Parameters

Tahle 2

spite of the displayed overflow, the meter still carries out the measurement. The meter controls currently the value of the introduced parameter at the moment. In case when the introduced value overflows the

upper range given in the table 1, the meter will make automatically

the change into the maximal value. Similarly, in case when the

table 1, the meter will make automatically the change into the

introduced value overflows the lower change range given in the

- is compatible with written PrL_n, PrH_n, tYP_n parameters. In
- write of **PrL>PrH** will cause the alarm switching off. In case of a measuring range overflow, the reaction of the n-th relay

• In case of alarms of **n-on**, **n-oFF**, **on**, **oFF** types the

Caution!

minimal value.



ovrHI	2	-19999M
P_A 1	3	Р
PrL_1	3	920
PrH_1	3	1150
tYP_1,	3	n-on
P_A 2	4	
PrL_2	4	4.000
PrH_2	4	5.000
tYP_2,	4	n-on
P_A3	5	U
PrL_3	5	200.00
PrH_3	5	250.00
tYP_3,	5	oFF
P_A 4	6	PF
PrL_4	6	0.800
PrH_4	6	0.999
tYP_4	6	oFF
dLY_1, dLY_2, dLY_3, dLY_4	3,4,5,6	0
LEd_1, LEd_2, LEd_3, LEd_4	3,4,5,6	off
P_An	7	I
tYP_A	7	020 mA
An_Lo	7	0.000
An_HI	7	5.000
bAUd	7	9600
Prot	7	r8n2
Addr	7	1
SEC	8	0
HoUr	8	0.00
Unit	8	Р

6. INTERFACE RS-485

N30P programmable digital meters have serial links in RS-485 standards for the communication in computer systems and with other devices fulfilling Master function. An asynchronous communication character protocol MODBUS has been implemented on the serial link. The transmission protocol describes ways of information interchange between devices through the serial link.

6.1. Connection Way of the Serial Interface

The RS-485 standard allows to a direct communication of 32 devices on a single serial link of 1200 m long. For the connection of a higher quantity of devices, it is necessary to apply additional intermediateseparating systems.

The leading of the interface line out is given in the meter user's manual. To obtain a correct transmission, it is necessary to connect lines A and B with their equivalent in other devices. The connection must be made through a shielded wire. The shield must be connected to the protection terminal in a single point. The GND line serves to the additional protection of the interface line at long connections. One must connect it to the pro-

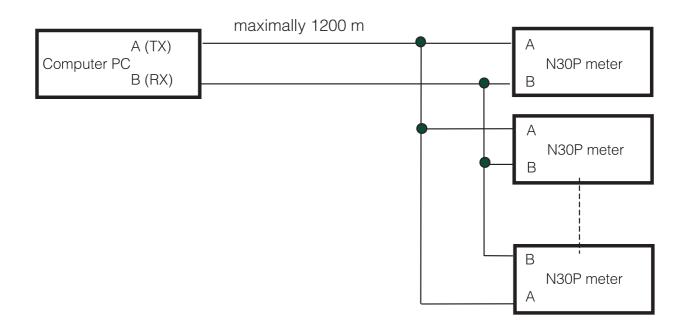


Fig. 10. Connection way of the RS-485 interface

tection terminal (it is not necessary for a correct interface work).

To obtain the connection with a computer of IBM PC class, a RS-485 card or a RS-232/RS-485 converter is indispensable.

The connection way of devices is shown on the fig. 10

The designation of transmission lines for the card in the PC komputer depends on the card producer.

6.2. Description of the MODBUS Protocol Implementation.

The implemented protocol is in accordance with the PI-MBUS-300 Rev G of Modicon Company specification.

Set of the serial link parameters of meters in MODBUS protocol:

- meter address 1...247,
- baud rate 4800, 9600, 19200, 38400 bit/s,
- work modes RTU,
- information unit RTU: 8N2, 8E1, 8O1, 8N1,
- maximal response time 1000 ms
- The maximum number of read records in one query: - 60 registers – 4 bytes,

- 120 registers – 2 bytes.

Parameter configuration of the serial link is described in the further part of the user's manual. It consists on the settlement of the baud rate (**bAUd** parametr), device address (**Addr** parameter), and the type of the configuration unit (**Mode** parameter)

Notice:

Each meter connected to the communication network must have :

- unique address, different from addresses of other devices connected to the network,
- identical baud rate and type of information unit.

Following functions of the MODBUS protocol hale been implemented in the N30P meter:

Table 3

Code	Meaning	
03	Readout of n-registers	
06	Readout of single register	
16	Write of n-registers	
17	Identification of the slave device.	

6.3. Register Map of the N30P Meter

Table 4

Range of addresses	Value type	Description
4000-4100	integer (16 bitów)	Value placed in a 16-bit register.
7000-7199	float (32 bity)	Value placed in two successive 16-bit registers. Registers include the same data as 32-bit register from the area 7500. Registers are only for readout.
7200-7400	float (32 bity)	Value placed in two successive 16-bit registers. Registers include the same data as 32-bit register from the area 7600. Registers can be read out and written.
7500-7599	float (32 bity)	Value placed in a 32-bit register. Registers are only for readout.
7600-7700	float (32 bity)	Value placed in a 32-bit register. Registers can be read out and written.

6.4. Registers for Write and Readout

Values placed In 16-bit registers	Symbol	Write (w)/Readout (r)	Range	Description		
4000	tYP	w/r	016		Input type	
		1		Value		
				0	RMS voltage	
				1	RMS current	
				2	Active power	
				3	Reactive power	
				4	Apparent power	
				5	Active power factor	
				6	Ratio of reactive/active power	
				7	Phase shift	
				8	Frequency	
				9	Input of active energy	
				10	Output of active energy	
				11	Input of reactive energy	
				12	Output of reactive energy	
				13	Mean active power	
				14	10 minutes' mean voltage	
				15	10 secondes' mean frequency	
				16	Current time	
4001	SYn	w/r	01		Synchronization of input	
				Value		
				0	Synchronization with the voltage (measurement of all values)	
				1	Synchronization with the current (only current and frequency)	

4002	rAn U	w/r	01		Voltage input range		
				Value			
				0	Range 100 V		
				1	Range 400 V		
4003	rAn I	w/r	01		Current input range		
				Value			
				0	Range 1 A		
				1	Range 5 A		
4004	tr u	w/r	140000		Voltage ratio *0.1		
4005 4006	tr I PAv S	w/r w/r	<u>110000</u> 01	Supo	Current ratio		
4000	FAV 3	VV/1	01	Value	hronization of averaged active power		
				0	Walking window		
				1	Measurement every 15 minutes synchror	nized	
				2	with the internal clock Measurement every 30 minutes synchror	nized	
					with the internal clock	1200	
				3	Measurement every 60 minutes synchror	nized	
1007	<u> </u>				with the internal clock		
4007 4008	Reserved Reserved						
4008	dP	w/r	010		Minimal decimal point		
4003	ur	VV/1	010	V	alue		
					0 0.0000		
					1 00.000		
					2 000.00		
					3 0000.0		
					4 00000		
					5 k 000.00		
					6 k 0000.0		
					7 k 00000		
					8 M 000.00		
					9 M 0000.0		
					10 M 00000		
4010	CoLdo	w/r	02	Display colour when the displayed value is less than in the register 7600			
				Value			
				0	red		
				1	green		
				2	orange		

4011	CoLbE	w/r	02	Display colour when the displayed value is higher than in the register 7600 and less than in register 7601.	
				Value	
				0	red
				1	green
				2	orange
4012	CoLuP	w/r	02	Display o	colour when the displayed value is higher than in the register 7601
				Value	
				0	red
				1	green
				2	orange
4013	P_A1	w/r	015	Kind of th	e input quantity type on which the alarm 1 has to react.
				Value	
				0	RMS voltage
				1	RMS current
				2	Active power
				3	Reactive power
				4	Apparent power
				5	Active power factor
				6	Ratio of reactive/active power
				7	Phase shift
				8	Frequency
				9	Input of active energy
				10	Output of active energy
				11	Input of reactive energy
				12	Output of reactive energy
				13	15 minutes' mean active power
				14	10 minutes' mean voltage
				15	10 secondes' mean frequency

4014	tYP_1	w/r	05	T	ype of alarm 1 (description – fig. 6)
				Value	
				0	n-on
				1	n-oFF
				2	on
				3	oFF
				4	H-on
				5	H-oFF
4015	dLY_1	w/r	0120		Delay of alarm 1 (in seconds)
4016	LEd_1	w/r	01		Support of alarm 1 signaling
				Value	
				0	Support switched off
				1	Support switched on
4017	P_A2	w/r	015	Kind	of the input quantity type on which the alarm 2 has to react.
				Value	
				0	RMS voltage
				1	RMS current
				2	Active power
				3	Reactive power
				4	Apparent power
				5	Active power factor
				6	Ratio of reactive/active power
				7	Phase shift
				8	Frequency
				9	Input of active energy
				10	Output of active energy
				11	Input of reactive energy
				12	Output of reactive energy
				13	15 minutes' mean active power
				14	10 minutes' mean voltage
				15	10 seconds' mean frequency

4018	tYP_2	w/r	05	T	ype of alarm 2 (description – fig. 6)
				Value	
				0	n-on
				1	n-oFF
				2	on
				3	oFF
				4	H-on
				5	H-oFF
4019	dLY_2	w/r	0120		Delay of alarm 2 (in seconds)
4020	LEd_2	w/r	01		Support of alarm 2 signaling
				Value	
				0	Support switched off
				1	Support switched on
4021	P_A3	w/r	015	Kind	of the input quantity type on which the alarm 3 has to react.
				Value	
				0	RMS voltage
				1	RMS current
				2	Active power
				3	Reactive power
				4	Apparent power
				5	Active power factor
				6	Ratio of reactive/active power
				7	Phase shift
				8	Frequency
				9	Input of active energy
				10	Output of active energy
				11	Input of reactive energy
				12	Output of reactive energy
				13	15 minutes' mean active power
				14	10 minutes' mean voltage
				15	10 seconds' mean frequency

4022	tYP_3	w/r	05	Ту	vpe of alarmu 3 (description – fig. 6)
				Value	
				0	n-on
				1	n-oFF
				2	on
				3	oFF
				4	H-on
				5	H-oFF
4023	dLY_3	w/r	0120		Delay of alarm 3 (in seconds)
4024	LEd_3	w/r	01		Support of alarm 3 signaling
				Value	
				0	Support switched off
				1	Suport switched on
4025	P_A4	w/r	015	Kind	of the input quantity type on which the alarm 4 has to react.
				Value	
				0	RMS voltage
				1	RMS current
				2	Active power
				3	Reactive power
				4	Apparent power
				5	Active power factor
				6	Ratio of reactive/active power
				7	Phase shift
				8	Frequency
				9	Input of active energy
				10	Output of active energy
				11	Input of reactive energy
				12	Output of reactive energy
				13	Mean active power
				14	10 minutes' mean voltage
				15	10 seconds' mean frequency

4026	tYP_4	w/r	05	Ту	ype of alarm 4 (description – fig. 6)
				Value	
				0	n-on
				1	n-oFF
				2	on
				3	oFF
				4	H-on
				5	H-oFF
4027	dLY_4	w/r	0120		Delay of alarm 4 (in seconds)
4028	LEd_4	w/r	01		Support of alarm 4 signaling
				Value	
				0	Support switched off
				1	Support switched on
4029	P_An	w/r	015	Kind	of the input quantity type on which the analog output has to react.
				Value	
				0	RMS voltage
				1	RMS current
				2	Active power
				3	Reactive power
				4	Apparent power
				5	Active power factor
				6	Ratio of reactive/active power
				7	Phase shift
				8	Frequency
				9	Input of active energy
				10	Output of active energy
				11	Input of reactive energy
				12	Output of reactive energy
				13	Mean active power
				14	10 minutes' mean voltage
				15	10 seconds' mean frequency

4030	tYP_A	w/r	02		Type of analog output		
				Value			
				0	Voltage 010 V		
				1	Current 020 mA		
				2	Current 420 mA		
4031	bAUd	w/r	03		Baud rate		
				Value			
				0	4800 bit/s		
				1	9600 bit/s		
				2	19200 bit/s		
				3	38400 bit/s		
4032	Prot	w/r	03		Baud rate		
				Value			
				0	RTU 8N2		
				1	RTU 8E1		
				2	RTU 8O1		
				3	RTU 8N1		
4033	Addr	w/r	0247		Device address		
4034	sAvE	w/r	01		Update display parameters		
				Value			
				0	without changes		
				1	update		
4035	SEt	w/r	01		Write of standard parameters		
				Value			
				0	without changes		
				1	set standard parameters		
4036	SEC	w/r	060000		Password for parameters		
		1		Value			
				0	without password		
				160000	entry in parameters preceded by a		
					request about the password		
4037	HoUr	w/r	02359		Current time		
					neter occurs in the ggmm format, where:		
				gg - means hours,			
				mm – means minutek. The introduction o a wrong hour will cause the set-			
					ting 23, however the introduction of wrong minutes		
				-	ate the setting 59.		

4038	Unit	w/r	016		Switch on and off the unit display
				Value	
				0	RMS voltage
				1	RMS current
				2	Active power
				3	Reactive power
				4	Apparent power
				5	Active power factor
				6	Ratio of reactive/active power
				7	Phase shift
				8	Frequency
				9	active energy
				10	reactive energy
				11	apparent energy
				12	Output of reactive energy
				13	Mean active power
				14	10 minutes' mean voltage
				15	10 secondes' mean frequency
				16	Current time
				17	Switched off for good.
					s displayed when the value In the register qual to the value In the register 4038
4039	C_EnP	w/r	01		Reset of active watt-hour meters
		· · · ·		Value	
				0	Lack of operation
				1	Reset of active watt-hour meters
4040	C_Enq	w/r	01	F	Reset of reactive watt-hour meters
				Value	
				0	Lack of operation
				1	Reset of reactive watt-hour meters
4041	C_PAv	w/r	01		Synchronization of mean power
				Value	
				0	Lack of operation
				1	Beginning of the mean power synchronization

4042	C_UAv	w/r	01	Synchro	nization of the 10 minutes' mean voltage
				Value	
				0	Lack of operation
				1	Beginning of the 10 minutes' mean
					voltage synchronization
4043	LI_0	w/r	01		rasing of minimum and maximum
				Value	
				0	Lack of operation
				1	Erasing of minimum and maximum
4044	StAt	r	065536	S	tatus register (description below)
4045	StAt2	r	065536	St	atus register 2 (description below)
4046		r	065536		Serial number: two odler bytes
4047		r	065536	S	Serial number: two younger bytes
4048		r	065536		Program version (*100)
4049		r	065536		reserved
4050		r	015258	In	put active energy, two older bytes
4051		r	065536	Inpi	ut active energy, two younger bytes
4052		r	015258	Ou	tput active energy, two older bytes
4053		r	065536	Outp	out active energy, two younger bytes
4054		r	015258	Induc	ctive reactive energy, two older bytes
4055		r	065536	Induct	ive reactive energy, two younger bytes
4056		r	015258	Сара	citive reactive energy, two older bytes
4057		r	065536	Capac	itive reactive energy, two younger bytes

5(a)	us r	egis	ster	(add	ares	s 4U		-	: elapse	ısurement, tg(fi), fi						
	damage of non-volatile memory	no calibration or erroneous calibration	Error of meter parameters values	Error of energy values in the meter			the interval of frequency averaging does not elapse	the interval of voltage averaging does not elapse	the interval of active power averaging does not elapse	too small voltage,current for power factor measurement, tg(fi), fi	exceeded the upper range	exceeded the lower range	alarm 4 switching (relay)	alarm 3 switching (relay)	alarm 2 switching (relay)	alarm 1 switching (relay)
	Х	Х	Х	X	Х	X	Х	Х	X	X	Х	Х	Х	Х	Х	Х
bits	15	14	13	12	11	10	9	8	7	6	5	4	3	2	1	0
	MSE	3													L	SB



Bit-14 -"1" - no calibration or erroneous calibration

Bit-13 - "1" - error of parameters value

Bit-12 - "1" - error of energy value

Bit-11, bit 10 analog output

Bit 11	Bit 10	Meaning			
0	0	voltage output 010 V			
0	1	current output 020 mA			
1	0	current output 420 mA			
1	1	lack of calibration of analog output			

Bit-9 - "1" - the interval of frequency averaging does not elapse

Bit-8 - "1"- the interval of voltage averaging does not elapse

Bit-7 - "1"- the interval of active power averaging does not elapse

- **Bit-6 "1"-** too small voltage,current for power factor measurement, tg(fi), fi
- Bit-5 "1" exceeded the upper range
- Bit-4 "1" exceeded the lower range
- Bit-3- "1" alarm 4 switching (relay)
- Bit-2 "1" alarm 3 switching (relay)
- Bit-1- "1" alarm 2 switching (relay)
- Bit-0- "1" alarm 1 switching (relay)

Status 2 register – nature of reactive power (address 4045, R):

- **Bit-15** negative active energy difference (register 7518)
- Bit-14...3 reserved
- Bit-2 "1" capacitive reactive power maximum
- Bit-1 "1" capacitive reactive power minimum
- Bit-0 "1" capacitive reactive power

Table 6

The value placed In two suc- cessive 16-bit registers. These registers include the same data as 32-bit registers from the area 7600	The value is placed in 32-bit registers	Symbol	write (w)/readout (r)	Range	Description
7200	7600	CoLLo	w/r	-19999M99999M	Lower threshold of the display colour change
7202	7601	CoLHI	w/r	-19999M99999M	Upper threshold of the display colour change
7204	7602	ovrLo	w/r	-19999M99999M	Lower threshold of the display narrowing
7206	7603	ovrHl	w/r	-19999M99999M	Upper threshold of the display narrowing
7208	7604	PrL_1	w/r	-19999M99999M	Lower threshold of alarm 1 (Aoff)
7210	7605	PrH_1	w/r	-19999M99999M	Upper threshold of alarm 1 (Aon)
7212	7606	PrL_2	w/r	-19999M99999M	Lower threshold of alarm 2 (Aoff)
7214	7607	PrH_2	w/r	-19999M99999M	Upper threshold of alarm 2 (Aon)
7216	7608	PrL_3	w/r	-19999M99999M	Lower threshold of alarm 3 (Aoff)
7218	7609	PrH_3	w/r	-19999M99999M	Upper threshold of alarm 3 (Aon)
7220	7610	PrL_4	w/r	-19999M99999M	Lower threshold of alarm 4 (Aoff)
7222	7611	PrH_4	w/r	-19999M99999M	Upper threshold of alarm 4 (Aon)
7224	7612	An_Lo	w/r	-19999M99999M	Lower threshold of analog output
7226	7613	An_HI	w/r	-19999M99999M	Upper threshold of analog output

6.5. Registers only for Readout

The value placed In two suc- cessive 16-bit registers. These registers include the same data as 32-bit registers from the area 7500	The value is placed in 32-bit registerss	Name	write (w)/readout (r)	Unit	Name of the quantity
7000	7500	Identifier	r	_	Constant identifying the device
					179 (0xB3) - N30P
7002	7501	Status	r	_	Status is register describing the current state of the meter (the same value as in register 4044)
7004	7502	Control	r	%	It is a register defining the control of the analog output
7006	7503	Minimum	r	_	Minimal value of the currently displayed value
7008	7504	Maksimum	r	_	Maximal value of the currently displayed value
7010	7505	Displayed Value	r	_	Currently displayed value
7012	7506	Reserved			
7014	7507	Reserved			
7016	7508	Reserved			
7018	7509	U	r	V	RMS voltage
7020	7510		r	А	RMS current
7022	7511	Р	r	W	Active power

Table 7

7024	7512	Q	r	var	Reactive power
7026	7513	S	r	VA	Apparent power
7028	7514	PF	r		Active power factor
7030	7515	tG	r		Ratio of reactive/active power
7032	7516	FI	r	0	Phase shift
7034	7517	FrEq	r	Hz	Frequency
7036	7518				ence of the active energy: he given back active energy
7038	7519	Sum of the pa the capacitive			inductive passive energy +
7040	7520	Reserved			
7042	7521	PAv	r	W	15 minutes' mean power
7044	7522	UAv	r	V	10 minutes' mean voltage
7046	7523	FAv	r	Hz	10 seconds' mean frequency
7048	7524	HoUr	r	gg,mm	Current time
7050	7525	U_min	r	V	Minimal value of RMS voltage
7052	7526	U_max	r	V	Maximal value of RMS voltage
7054	7527	I_min	r	А	Minimal value of RMS current
7056	7528	I_max	r	А	Maximal value of RMS current
7058	7529	P_min	r	W	Minimal value of active power
7060	7530	P_max	r	W	Maximal value of active power
7062	7531	Q_min	r	var	Minimal value of reactive power
7064	7532	Q_max	r	var	Maximal value of reactive power
7066	7533	S_min	r	VA	Minimal value of apparent power
7068	7534	S_max	r	VA	Maximal value of apparent power
7070	7535	PF_min	r		Minimal value of active power factor
7072	7536	PF_max	r		Maximal value of active power factor
7074	7537	tG_min	r		Minimal value of reactive/active power ratio

7076	7538	tG_max	r		Maximal value of reactive/active power ratio
7078	7539	FI_min	r	o	Minimal value of phase shift
7080	7540	FI_max	r	o	Maximal value of phase shift
7082	7541	FrEq_min	r	Hz	Minimal value of frequency
7084	7542	FrEq_max	r	Hz	Maximal value of frequency
7086	7543	PAv_min	r	W	Minimal value of mean active power
7088	7544	PAv_max	r	W	Maximal value of mean active power
7090	7545	UAv_min	r	V	Minimal value of 10 minutes' mean voltage
7092	7546	UAv_max	r	V	Maximal value of 10 minutes' mean voltage
7094	7547	FAv_min	r	Hz	Minimal value of 10 seconds' mean frequency
7096	7548	FAv_max	r	Hz	Maximal value of 10 seconds' mean frequency
7098	7549	EP_PoS1	r	100MWh	Active energy input (the counter of turning the register 7550 is reset every 9999999.9 kWh)
7100	7550	EP_PoS2	r	kWh	Active energy input (modulo 100000.0)
7102	7551	EP_nEG1	r	100MWh	Active energy output (the counter of turning the register 7552 is reset every 9999999.9 kWh)
7104	7552	EP_nEG2	r	kWh	Active energy output (modulo 100000.0)
7106	7553	Eq_PoS1	0	100Mvarh	Reactive energy input (the counter of turning the register 7554 is reset every 9999999.9 kVarh)
7108	7554	Eq_PoS2	0	kvarh	Reactive energy input (modulo 100000.0)
7110	7555	Eq_nEG1	0	100Mvarh	Reactive energy output (turning counter of the register 7556 is reset every 9999999.9 kVarh)
7112	7556	Eq_nEG2	0	kvarh	Reactive energy output (modulo 100000.0)

7. ERROR CODES

After switching the meter to the network, messages about errors can appear. Reasons about errors are presented below.

The appearance of below mentionned symbols on digital displays means:



Overflow of upper value of programmed indication range.



Overflow of lower value of programmed indication range.

- **ErCAL** Loss of meter calibration values. One must contact the service workshop.
- **EroUt** Loss of calibration values of meter analog outputs. The pressure of the ESC button switches the message off, analog outputs remain switched off. One must contact the service shop.
- **Er EE** Innapropriate values in meter configurating data. The pressure of the ESC button switched the message off. One must set meter parameters again.
- **ErEnr** Incorrect energy values in the meter. The pressure of the ESC button switched the message off. Energies are reset.
- **ErCod** Password incorrectly introduced.

During the meter operation, messages about errors can appear. Reasons of errors are presented below:

1) **Erovr** - when the voltage and/or current is too small or too high during the measurement:

- 2) **ErPAv** the full interval of the power P_Av averaging time is not going by.
- 3) **ErUAv** the full interval of the voltage U_Av averaging time is not going by.
- 4) **ErFAv** the full interval of the frequency F_Av averaging time is not going by.

8. UPDATING OF SOFTWARE

Function enabling updating of software from the computer of the PC with software LPCon was implementation in meter N30P in the realization with the interface RS485. The connected to the computer convertor RS485 is required on USB to the updating, e.g.: the convertor PD10.

Device	Eile Device Parameters Options Upd	ating <u>L</u> anguage <u>H</u> elp
N30 P	é 🗐 🚚 🎤 👘	Send Polski English Exit
Port COM3 Connect Backward compatibility mode Setup File C:\Lume\\n30p_106.img Send Messages	Groups of parameters Transmission parameters Display aetings Main input measurement settings Auxiliary input measurement settings Individual characteristic Alarm 3 Alarm 3 Alarm 4 Analog output Access code & clock Erasing of counters and status Restandiaron (measured schore): parameters Measured values	Restoration of manufacturer's para
Port opened Device found: N30 P firmware v.1.05 bootloader v.1.04 File opened Sending data, please wait Done. Disconnecting. 00:03:15	COM3, RTU 8N2, 9600, 1000ms, a 1	RefreshApply Identification OK

Fig. 11. Program view: a) LPCon, b) updating of software

Warning! Before doing update, currently settings of meter should be saved by program LPCon, because when software is updated default settings of meter are restored.

After starting LPCon's software COM port, baudrate, transmission mode and adress should be set. It can be done in Options. Then, N30P meter should be selected from Device. Push icon Load to read and save current settings. Open window Lumel Updater (LU) – figure 14b from Updating->Updating of devices firmware. Push Connect. Update progress is shown in Messages section. Text Port opened appear after correctly opened port. Putting meter in update's mode can be done in two ways: remote from LU (with settings from LPCon – port, baudrate, transmission mode and adress) or by turning power on while button

LU will show message "Device found" with name and current version of firmware. Using button ... a valid file should be selected. If the file is correct, message File opened will show. Send button should be pressed. If firmware update is successful device starts normal operation and message Done and update duration will show. Close LU and go to Restoration of manufacturer's parameters. Select checkbox and press Apply button. Next press Send button to restore previously read parameters. Current firmware version can be checked when meter is power on.

Warning! Power loss during firmware update could result permanent meter damage!

Measuring Ranges

Table 8

Measured	l value	Indication range	Measuring range	Basic error
Current	1 A 5 A	0.00012 kA 0.000 60 kA	0.0051.200 A~ 0.0256.000 A~	±0.2%
Voltage	L-N 100 V 400 V	0.00.48 MV 0.01.92 MV	0.5120 V 2.0480 V	±0.2%
Frequency	/	45.00100.00 Hz	<u>45.066.0</u> 100 Hz	±0.2%
Active pov	ver	-19999 99999 MW	-2.88 kW1.40 W2.88 kW	±0.5%
Reactive power		-19999 Mvar0.00 99999 Mvar	-2.88 kvar1.40 var2.88 kvar	±0.5%
Apparent	power	0.0099999 MVA	1.40 VA 2.88 kVA	±0.5%
Coefficien	t PF	-101	-101	±0.5%
Tangens q	Pi	-1.201.2	-1.201.2	±1%
φ		0359	0359	±1%
Active energy		09 999 999.9 kWh	09 999 999.9 kWh	±0.5%
Reactive e	energy	09 999 999.9 kvarh	09 999 999.9 kvarh	±0.5%
Current tin	ne	0.0023.59	0.0023.59	1 second /24 h

Ku – voltage transformer ratio: 0.1...4000.0 Ki – current transformer ratio: 1...10000

Relay outputs

- relays, voltageless NOC contacts load-carrying capacity 250 V/0.5 A
- relays, voltageless switched contacts load-carrying capacity 250 V/0.5 A (option)
- current programmable 0/4...20 mA load resistance \leq 500 Ω
- voltage programmable 0...10 V load resistance \geq 500 Ω
- galvanically isolated
- resolution 0.01% of the range

Analog output (option)

Serial interfaces (option)	RS485: address 1247 Mode: 8N2, 8E1, 8O1,8N1 Baud rate: 4.8, 9.6, 19.2, 38.4 kbit/s Transmission protocol: Modbus RTU Maximal time to begin a response: 1000 ms
Energy pulse output (option)	output of OC type, passive of A class acc.to EN 62053-31, supply voltage 1827 V, current 1027 mA
Pulse constant of O/C type output	5000 imp./kWh, independently of Ku, Ki settings
 Galvanic separation between: supply - measuring input supply - analog output supply - pulse output supply - RS485 interface measuring input - analog output measuring input - pulse output measuring input - RS485 interface analog input - pulse output analog input - RS485 interface analog input - RS485 interface analog input - RS485 interface 	3.2 kV d.c.
 Protection grade ensured by th from frontal side from rear side 	e casing: IP 65 IP 10
Weight	0.2 kg
Dimensions	96 x 48 x 93 mm
Reference Conditions and Rate Operating Conditions:	d
- supply voltage	85253 V d.c or a.c 40400 Hz 2040 V d.c or a.c 40400 Hz

- input signal	$\begin{array}{l} 0\underline{0.0051.2I}_{n}; \ \underline{0.051.2U}_{n} \ \text{for} \\ \text{current, voltage} \\ 0\underline{0.11.2I}_{n}; \ 0\underline{0.11.2U}_{n}; \ \text{for} \\ \text{coefficients Pf}_{i}, \ t\phi_{i}, \phi \end{array}$
	frequency 4566100 Hz ; sinusoidal (THD $\leq 8\%$)
- power factor	-101
- ambient temperature	-25 <u>23</u> +55°C
- storage temperature	-30+70°C
- relative air humidity	2595% (inadmissible condensation)
 admissible peak factor of: 	
- current	2
- voltage	2
- external magnetic field	<u>0400</u> A/m
- short duration overload (5 s):	
 voltage inputs current inputs 	2Un (max.1000 V) 10 In
- work position	any
- minimal distance between mete	5
- power consumption:	- supply circuit < 6 VA
- power consumption.	- in voltage/current circuit < 0.05 VA.
- input power	6 VA
Additional Errors in % of the bas	
- from frequency of input signals	< 50%
- from ambient temperature change	
	-
Standards Fulfilled by the Mete	
 Electromagnetic Compatybility. noise immunity acc.to EN 61000 noise emissions acc. to EN 61000)-6-2
Safety Requirements: acc. to EN	
 isolation between circuits: basic installation category III 	

- installation category III,
- pollution level 2,
- maximal earth-to-phase voltage 600 V
- altitude above sea level < 2000 m,

Preheating Time

15 minutes

10. ORDER CODES

Table 9

						1010	
DIGITAL PANEL METER	N30P -	x	X	xx	XX	Х	X
Supply: 85 253 V a.c./d.c. 20 40 V a.c./d.c.							
Additional outputs: lack pulse output, RS485, analog outputs . pulse output, RS485, analog outputs, switched-over relay outputs			1				
Unit: unit code number acc. to the tab. 10.				. XX			
Version: standard custom-made [*]							
Language: Polish English other*						E	
Acceptance tests: without extra quality requirements with an extra quality inspection certific acc. to customer's request*	ate						1
ofter agreeing with the manufacturer							

* - after agreeing with the manufacturer.

Order example:

The code: **N30P - 1 0 01 00 E 0** means:

N30P – programmable N30P panel digital meter

- 1 supply: 85...253 V a.c.,
- 0 lack of additional outputs,
- **01** unit "V" acc. to the table 10,
- 00 standard version,
- **E** English language,
- **0** without extra quality requirements,

Code of the highlighted unit

Tablica 10

	3 3				
Code	Unit	Code	Unit		
00	lack of unit	29	%		
01	V	30	%RH		
02	A	31	рН		
03	mV	32	kg		
04	kV	33	bar		
05	mA	34	m		
06	kA	35			
07	W	36	S		
08	kW	37	h		
09	MW	38	m ³		
10	var	39	obr		
11	kvar	40	szt		
12	Mvar	41	imp		
13	VA	42	rsp		
14	kVA	43	m/s		
15	MVA	44	l/s		
16	kWh	45	obr/min		
17	MWh	46	rpm		
18	kvarh	47	mm/min		
19	Mvarh	48	m/min		
20	kVAh	49	l/min		
21	MVAh	50	m³/min		
22	Hz	51	szt/h		
23	kHz	52	m/h		
24	Ω	53	km/h		
25	kΩ	54	m ³ /h		
26	°C	55	kg/h		
27	°F	56	l/h		
28	K	XX	on order ¹⁾		

1) - After agreeing with the manufacturer

11. MAINTENANCE AND GUARANTEE

The N30P digital panel meter does not require any periodical maintenance.

In case of some incorrect operations:

1. From the Shipping Date, During the Period Given in the Annexed Guarantee Card

One should take the meter down from the installation and return it to the Manufacturer's

Quality Control Dept.

If the meter has been used in compliance with the instructions, the Manufacturer warrants to repair it free of charge.

2. After the Guarantee Period:

One should turn over the meter to repair it in a certified service workshop.

The disassembling of the casing causes the cancellation of the granted guarantee.

Our policy is one of continuous improvement and we reserve the right to make changes in design and specifications of any products as engineering advances or necessity requires and revise the above specifications without notice.

SALES PROGRAM

- DIGITAL AND BARGRAPH PANEL METERS
- MEASURING TRANSDUCERS
- ANALOG PANEL METERS (DIN INSTRUMENTS)
- ANALOG AND DIGITAL CLAMP-ON METERS
- PROCESS AND POWER CONTROLLERS
- CHART AND PAPERLESS RECORDERS
- 1-PHASE AND 3-PHASE WATT-HOUR METERS
- NUMERICAL AND ALPHANUMERICAL LARGE SIZE DISPLAYS
- ACCESSORIES FOR MEASURING INSTRUMENTS (SHUNTS AND MODULES)
- MEASURING SYSTEMS (ENERGY, HEAT, CONTROL)
- CUSTOM-MADE ELECTRONIC SUB-ASSEMBLIES ACC. TO ORDERS

WE ALSO OFFER OUR SERVICES IN THE PRODUCTION OF:

- ALUMINIUM ALLOY PRESSURE CASTINGS
- PRECISION ENGINEERING AND THERMOPLASTICS PARTS
- PRESSURE CASTING DIES AND OTHER TOOLS
- CUSTOM-MADE ELECTRONIC SUB-ASSEMBLIES

QUALITY PROCEDURES:

ACCORDING TO ISO 9001 AND ISO 14001 INTERNATIONAL REQUIREMENTS. ALL OUR INSTRUMENTS HAVE CE MARK.

FOR MORE INFORMATION, PLEASE WRITE TO OR PHONE OUR EXPORT DEPARTMENT

N30P-09A



MEASUREMENT CONTROL RECORDING ANALYSIS